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<u>VIA ECFS</u> EX PARTE

September 16, 2009

Ms. Marlene H. Dortch Secretary Federal Communications Commission 445 12th Street, SW, Suite TW-A325 Washington, DC 20554

Re: GN Docket No. 09-51, WC Docket No. 07-245

Dear Ms. Dortch:

Yesterday, David Armentrout and Jack Wade of FiberNet Inc. as well as Julia Strow and the undersigned on behalf of FiberNet, participated on a conference call with Tom Koutsky, Marcus Maher, B.J. Neal and Joseph Soban. The attached materials describe the points made on the call.

Undersigned is also submitting to the Secretary under separate cover a version of the attached spreadsheets containing confidential information. Appended to those spreadsheets is a request for confidential treatment pursuant to 47 C.F.R. § 0.459.

Respectfully submitted,

/s/ Thomas Jones
Thomas Jones

cc: Marcus Maher Tom Koutsky B.J. Neal Joseph Soban

Pole Attachment Issues

- Two main issues slow broadband deployment
- 1. Cost
- 2. Speed to market

Cost

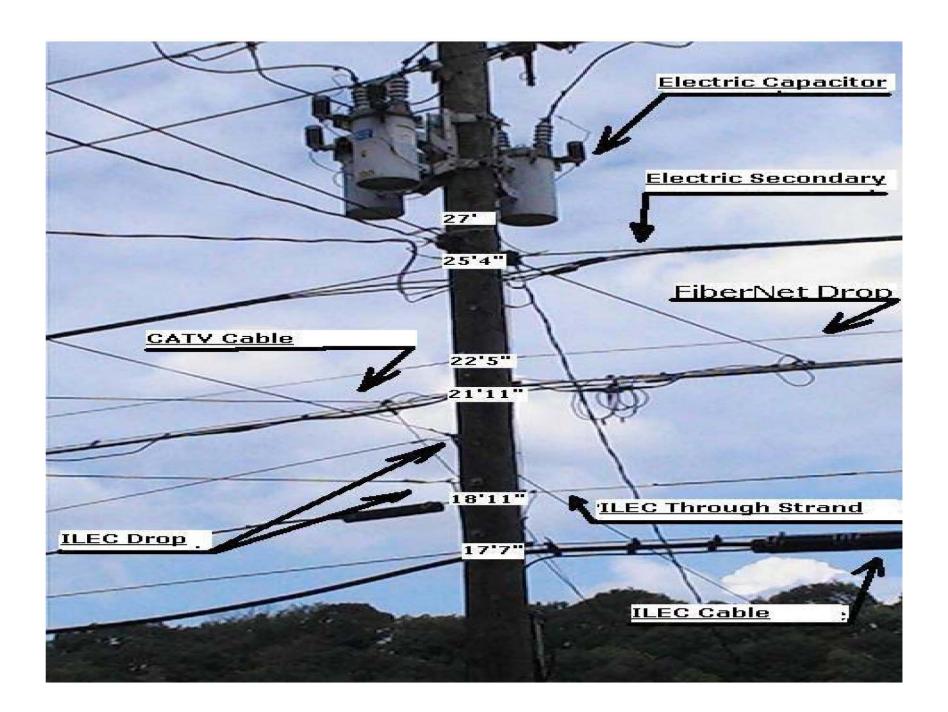
- Attachers are charged varying engineering and make-ready fees that often appear to be far above reasonable levels
- Attachers are often charged make-ready fees to correct other attachers' pre-existing NESC violations on poles
- Attachers pay an annual recurring fee per pole for maintenance, yet we find ourselves paying for the maintenance when it is required.

Sample Make Ready and Engineering Cost

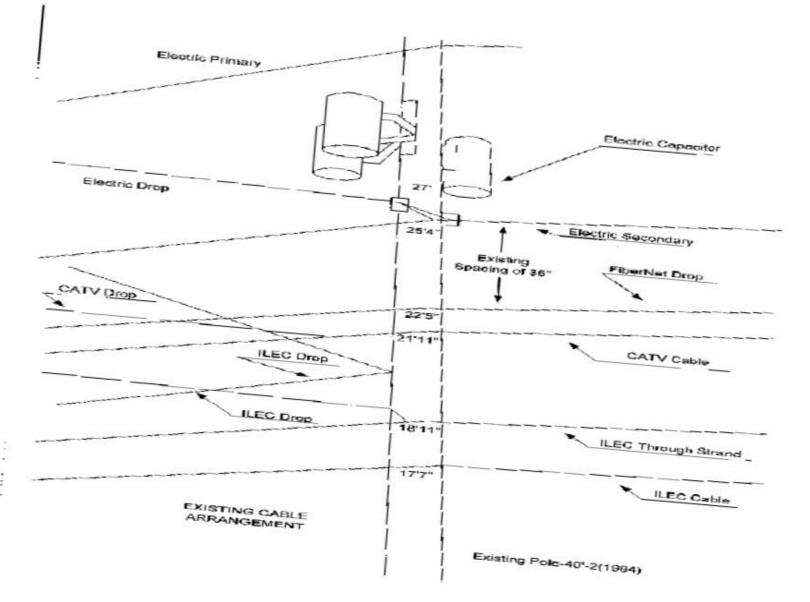
 See File Titled Make-ready CPM Examples

Examples of Charges for a Fiber Deployment Project: Example #1

- As part of a fiber deployment project to a school,
 FiberNet needed to attach to a pole with unnecessary congestion among existing attachers
- Rather than require that the existing attachers move their facilities, AEP proposed that FiberNet pay \$5907 to replace the pole with a longer pole
- There is sufficient clearance for FiberNet to attach if Verizon and AEP re-space, (lower attachments).
- This pole has been replaced previously, (note attachments are on back of pole)
- Picture in next slide



Drawings of Previous Picture

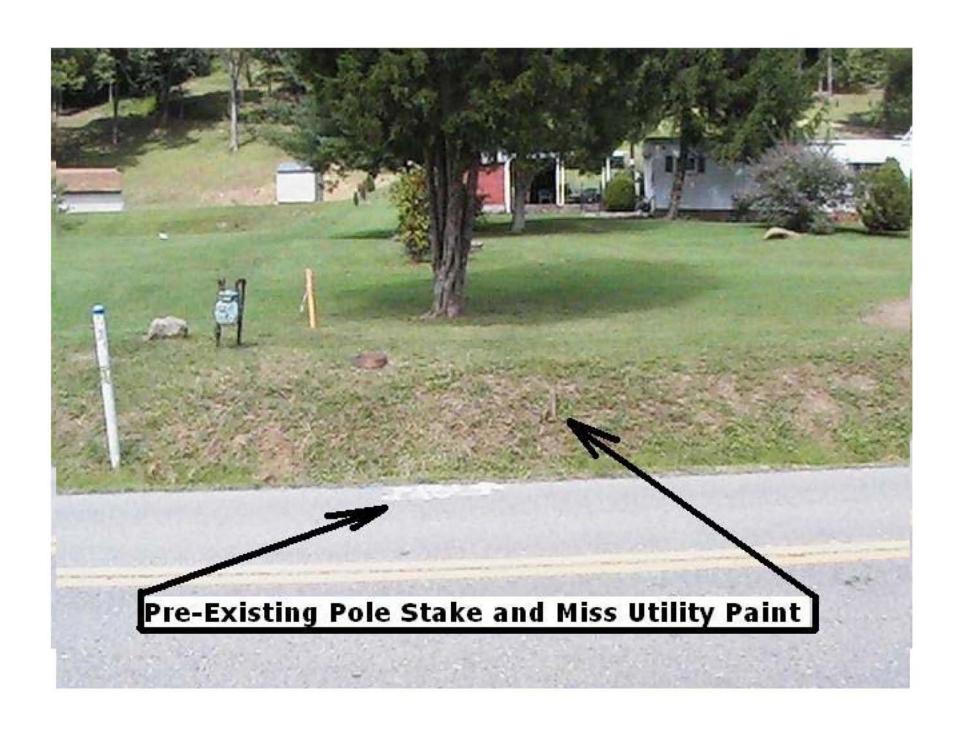


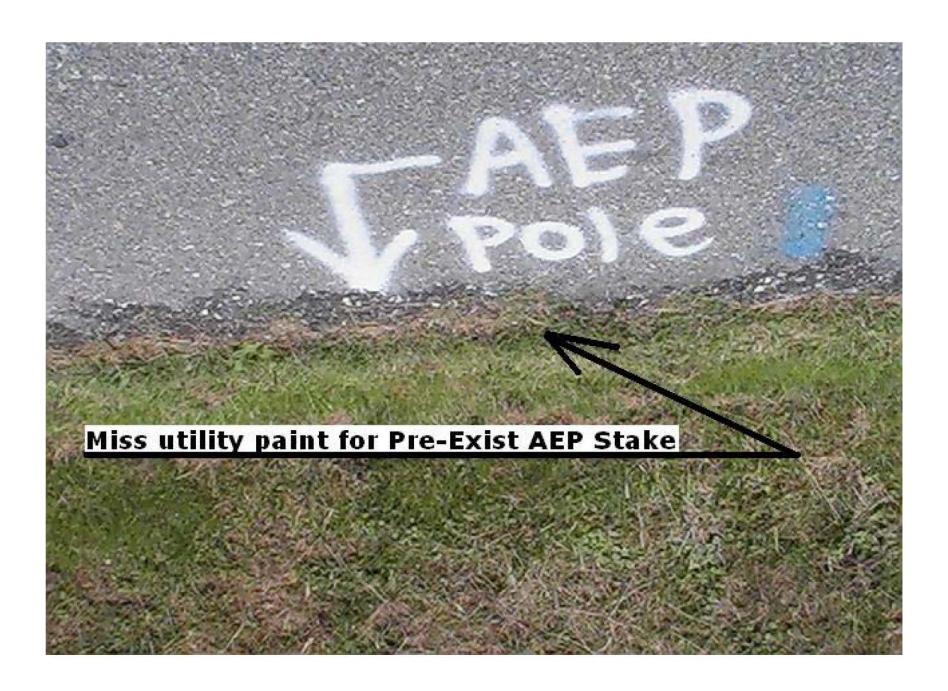
Example # 2

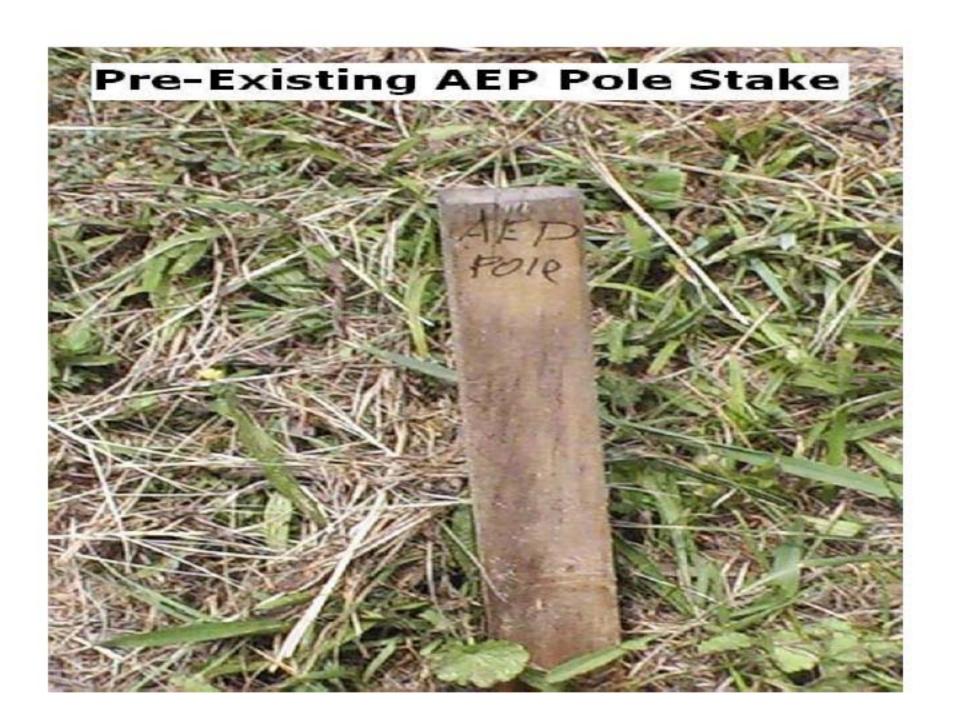
- Elsewhere on the same fiber deployment to the school, FiberNet sought to attach to poles between which there was a pre-existing midspan violation due to excessive "sag"
- AEP had previously planned to place a pole at this mid-span to correct the violation at its own cost
- After FiberNet applied for pole access, AEP proposed charging us \$3690 to replace these 2 poles
- Pictures in the following slides











Aggregate Excess Fees for Deployment Project

- The excess charges listed in the two examples discussed here along with other unnecessary fees caused AEP to charge FiberNet \$24,000 in pole attachment fees for one mile of plant
- FiberNet believes that the attachment fees should have been closer to \$1,000 for a one mile deployment

Speed to Market

- CLEC's are delayed in deploying broadband due to plant construction delays. These delays are caused by:
- Failure to comply with the 45 day interval in the permitting process
- Inefficiencies in engineering work, such as poor coordination of pole maintenance and transfers.

Sample Intervals Pole Permitting

See File Titled Permit Intervals Example

Pole Attachm	ent Constructi	ion Pro	opos	al	COPY 1 2	2 3	Region	APCO		Form 68:	37
To:	FiberNet		,				District 0	Charleston PROPOSAL #	28959120C2		
Work Location City	Charleston						This work is du	e to:		-	
Maps/Sketch Attache	ed			* This Proposal identifies planned cha AEP poles that may affect your compa			AEP x Other Part	r	NTELOS (Name of company)		_
TWP	County	Kana	wha	attachments.			Address				
Grid or Pole Number	Location Street/Road Name	Now Joint in Records	Exist Ht./Ci.	Work Proposed by AEP	Make Ready Required to Maintain Attach.	Make Ready Cost	Licensee to Raise/Lower Attachment	Licensee to Transfer Attachment	Licensee's Reply	Rentals (AEP uss	1300
38820239840054	7108 MacCorkie Ave	NR.	4074	AEP to RP w/ 45/4; attach at 22'				×			
38820239840058	7200 MacCorkle Ave	MR	40/2	AEP to RP w/ 45/4; attach at 22'6"				×			
36820239840061	7300 MacCorkle Ave	200		at 24", 24"1" and 24"3" lower to 21"5" Social and 24"3" lower to 21"5"	k C	<u>Waitir</u> their	ng on CATY cable,befor	to move e FiberNe	t		
38820239840060	7200 MacCorkle Ave	PR	3575	AEP to RP w/ 45/4; attach at 24"				х	_		
38820263A30266	7309 MacCorkle Ave	3		at 267" lower to 25'3" SUDDENT	K.		×				
38820239840055	7200 MacCorkle Ave			at 24"11" lower to 23"			×			П	
38820239840059	7200 MacCorkle Ave	NA.	4074	AEP to RP w/ 5074; attach at 24'5"	-		N.R. = po yet, repl				
38820239840064	7300 MacCorkle Ave	FR	4073	AEP to RP w/ 5073; attach at 21'6"				х			
38820263A30003	7419 MacCorkle Ave	W.R		at 24'7" lower to 21'5"			×			П	
		8/10/	109	Date Fiber	Vet checked	in field					
	In reference to Proposi	al#		CNTLW-0081 - NTELOS	`				TOTAL TO RECAP		٦
Orig. By (Employee)	M. Jewett			Date of Request from A	EP, we have	60 day	PROPOSAL	.#	28959120C2		
Approved By:	400	04/23	V09	The work, and associated costs, as de accepted by:			WORK ORD	ER	DAP0161292		
AEP COMPLETED:		per		Date	Sheet No. 1 of 1						

Recommended Remedial Action

- Utilities typically do not meet the required 45 day interval to respond to applications. This delays the overall process significantly. Establish more effective enforcement of the 45 day timeframe in 47 C.F.R. § 1.1403(b).
- Power Companies and ILECs use single contractors to do engineering. Allow attachers to choose among a
 pool of at least three neutral certificated contractors who will compete for engineering projects. These contractors
 should have negotiated prices with all attachers so that all attachers know pricing for any construction activity.
 This would both reduce delays and be more cost effect.
- Transfers and Make-ready work are not coordinated. Attachers that are lower on the pole must wait on attachers that are higher up on the pole to complete their work before they can transfer. We need for a neutral contractor to be able to do all transfers to speed up completion.
- CLECs are charged by utilities for engineering due to pre-existing violations by other attachers. A party seeking access to a pole should not be penalized for violations that exist due to the owner utility's lack of enforcement.
- Pole owners do not oversee engineering work sufficiently. To reduce pole attachment violations the FCC should require that pole owners "sign-off on work completed" thus eliminating any illegal attachments or height violations
- Notifications to various utilities do not get sent to all utilities at the same time resulting in delays. All make-ready and pole transfer work should be centrally coordinated.
- **Undefined annual maintenance charges.** We pay for the initial application engineering fees, make-ready costs and service calls in the event there is a cable cut. What is left to be covered under the ARC maintenance charges? Utilities must be required to define the components of ARC charges.
- Some pole owners do not permit over-lash attachment on last mile. The FCC should establish an industry standard permitting last mile over-lash and preventing removal of last mile copper.

Recommended Remedial Action - 2

- Contractor requirements
- Should be required to be capable of setting poles
- Should be required to be capable of transferring poles
- Should be required to supply best pricing for all work
- Should be able to work for any and all entities attaching to poles

Project	Utility	Proposal #	Engineering Cost	Total MR Cost	TOTAL	Miles	MR CPM	ENG CPM	TOTAL CPM
[redacted]	Power Utility	[redacted]	\$6,770		\$21,502	2	\$7,366	\$3,385	
[redacted]	Power Utility	[redacted]	\$4,169	\$13,815	\$17,984	2	\$6,908	\$2,085	\$8,992
[redacted]	Power Utility	[redacted]	\$7,773		\$36,904	2	\$14,565	\$3,887	\$18,452
[redacted]	Power Utility	[redacted]	\$2,849	\$7,630	\$10,479	2	\$3,815		\$5,240
[redacted]	Power Utility	[redacted]	\$4,431	\$2,367	\$6,798	2	\$1,184	\$2,215	
[redacted]	Power Utility	[redacted]	\$0	\$1,079	\$1,079	0.5	\$2,158		\$2,158
[redacted]	Power Utility	[redacted]	\$307	\$325	\$632	1	\$325	\$307	\$632
[redacted]	Power Utility	[redacted]	\$367	\$1,476	\$1,843	0.5	\$2,952	\$734	\$3,686
[redacted]	Power Utility	[redacted]	\$5,935	\$2,735	\$8,670	3	\$912	\$1,978	\$2,890
[redacted]	Power Utility	[redacted]	\$7,155	\$25,502	\$32,657	1.5	\$17,001	\$4,770	\$21,771
[redacted]	Power Utility	[redacted]	\$6,137	\$14,506	\$20,643	1.5	\$9,671	\$4,091	\$13,762
[redacted]	Power Utility	[redacted]	\$307	\$59	\$366	0.5	\$118	\$614	\$732
[redacted]	Power Utility	[redacted]	\$212	\$3,872	\$4,084	0.5	\$7,743	\$424	\$8,167
[redacted]	Power Utility	[redacted]	\$332	\$609	\$941	0.5	\$1,217	\$664	\$1,881
[redacted]	Power Utility	[redacted]	\$871	\$603	\$1,474	0.5	\$1,207	\$1,742	\$2,949
[redacted]	Power Utility	[redacted]	\$2,793	\$3,621	\$6,414	1	\$3,621	\$2,793	\$6,414
[redacted]	Power Utility	[redacted]	\$5,114	\$3,575	\$8,689	1	\$3,575	\$5,114	\$8,689
[redacted]	Power Utility	[redacted]	\$4,571	\$3,082	\$7,653	1	\$3,082	\$4,571	\$7,653
[redacted]	Power Utility	[redacted]	\$4,177	\$1,130	\$5,307	3	\$377	\$1,392	\$1,769
[redacted]	Power Utility	[redacted]	\$6,427	\$8,795	\$15,222	3	\$2,932	\$2,142	\$5,074
[redacted]	Power Utility	[redacted]	\$1,863	\$1,244	\$3,107	0.5	\$2,488	\$3,726	\$6,214
[redacted]	Power Utility	[redacted]	\$4,405	\$1,346	\$5,751	4	\$336	\$1,101	\$1,438
						Average	\$4,252	\$2,235	\$6,487
[redacted]	ILEC	[redacted]	\$1,104	\$6,554	\$7,658	5	\$1,311	\$221	\$1,532
[redacted]	ILEC	[redacted]	\$480	\$12,717	\$13,821	5	\$2,543	\$96	\$2,764
[redacted]	ILEC	[redacted]	\$3,168	\$12,014	\$15,182	2	\$6,007	\$1,584	\$7,591
[redacted]	ILEC	[redacted]	\$48	\$1,385	\$1,433	0.66	\$2,098	\$73	\$2,171
[redacted]	ILEC	[redacted]	\$288	\$4,005	\$4,293	0.7	\$5,721	\$411	\$6,133
[redacted]	ILEC	[redacted]	\$950		\$12,207	10	\$1,126	\$95	
[redacted]	ILEC	[redacted]	\$460	\$7,687	\$8,147	0.75	\$10,249	\$613	
						Average	\$4,151	\$442	\$4,611

Project Name	CP#	State	Utility	App #	PO#	CK#	Amount	Date Sent	B.A.L.T.'s #	4A #	Make Ready	Interval Days
[redacted]	[redacted]	WV	ILEC	[redacted]	[redacted]	[redacted]	240.00	3/6/2008	45-519-P7	[redacted]	12/1/2008	270
[redacted]		WV	ILEC	[redacted]	[redacted]	[redacted]	250.00	9/18/2008	41-519-P90	[redacted]	7/6/2009	291
[redacted]		WV	ILEC	[redacted]	[redacted]	[redacted]	96.00, 260.	4/1/2008	41-519-P59	[redacted]	7/6/2009	461
[redacted]		WV	ILEC	[redacted]		[redacted]	960.00, 260	3/31/2008	41-519-P60	[redacted]	7/6/2009	462
[redacted]		WV	ILEC	[redacted]	[redacted]	[redacted]	2,160.00	4/1/2008	41-519-P61	[redacted]	7/6/2009	461
[redacted]	[redacted]	WV	ILEC	[redacted]				9/26/2007	41-519-C78	[redacted]	12/3/2007	68
[redacted]	[redacted]	WV	ILEC	[redacted]				10/3/2007	41-519-P20	[redacted]	12/5/2007	63
[redacted]	[redacted]	WV	ILEC	[redacted]	[redacted]	[redacted]	240.00	2/11/2008	41-519-P34	[redacted]	4/30/2009	444
[redacted]	[redacted]	WV	ILEC	[redacted]				1/31/2008	41-519-P41	[redacted]	2/19/2009	385
[redacted]		WV	ILEC	[redacted]	[redacted]	[redacted]	3,168.00	3/6/2009	44-519-P46	[redacted]	4/30/2009	55
[redacted]	[redacted]	WV	ILEC	[redacted]	[redacted]	[redacted]	528.00	8/8/2008	48-519-P65	[redacted]	1/8/2009	153
[redacted]	[redacted]	WV	ILEC	[redacted]	[redacted]	[redacted]	864.00	8/8/2008	58-519-P66	[redacted]	3/3/2009	207
[redacted]	[redacted]	WV	ILEC	[redacted]	[redacted]	[redacted]	144.00	8/7/2008	48-519-P55	[redacted]	10/21/2008	75
[redacted]	[redacted]	WV	ILEC	[redacted]	[redacted]	[redacted]	336.00	5/27/2008	48-519-P75	[redacted]	2/23/2009	272
[redacted]	[redacted]	WV	ILEC	[redacted]	[redacted]	[redacted]	1,450.00	7/29/2008	41-519-P86	[redacted]	1/27/2009	182
[redacted]	[redacted]	WV	ILEC	[redacted]		[redacted]	1,550.00	7/29/2008	41-519-P83	[redacted]	1/27/2009	182
[redacted]	[redacted]	WV	ILEC	[redacted]		[redacted]	1,550.00	7/29/2008	41-519-P84	[redacted]	1/27/2009	182
[redacted]	[redacted]	WV	ILEC	[redacted]		[redacted]	1,150.00	7/2/2008	45-519-P85	[redacted]	12/23/2008	174
[redacted]	[redacted]	WV	ILEC	[redacted]	[redacted]		2,448.00	8/11/2008	41-519-P52	[redacted]	1/27/2009	169
[redacted]	[redacted]	WV	ILEC	[redacted]		[redacted]	350.00	7/29/2008	41-519-P76	[redacted]	2/3/2009	189
[redacted]	[redacted]	WV	ILEC	[redacted]	[redacted]	[redacted]	300.00	8/12/2008	44-519-P35	[redacted]	10/14/2008	63
[redacted]	[redacted]	WV	ILEC	[redacted]			1,104.00	9/9/2008	43-519-P14	[redacted]	11/10/2008	62
[redacted]	[redacted]	WV	ILEC	[redacted]	[redacted]	[redacted]	4,080.00	3/6/2009	43-519-P22	[redacted]	4/27/2009	52
[redacted]		WV	ILEC	[redacted]	[redacted]	[redacted]	3,216.00	7/29/2008			8/15/2008	17
_			•		•		•	•			Average	206

Project Name	CP#	State	Utility	App #	PO#	CK#	Amount	Date Sent	Date Rec	Interval Days
[redacted]	[redacted]	KY	Power Co	[redacted]	[redacted]	[redacted]	N/A	5/27/2009	7/29/2009	106
[redacted]	[redacted]	WV	Power Co	[redacted]	[redacted]	[redacted]	N/A	4/15/2009	6/2/2009	148
[redacted]	[redacted]	WV	Power Co	[redacted]	[redacted]	[redacted]	N/A	6/9/2009	6/16/2009	93
[redacted]	[redacted]	WV	Power Co	[redacted]	[redacted]	[redacted]	N/A	5/21/2009	5/21/2009	112
[redacted]	[redacted]	WV	Power Co	[redacted]	[redacted]	[redacted]	N/A	5/28/2009	5/21/2009	105
[redacted]		WV	Power Co	[redacted]	[redacted]	[redacted]	N/A	6/4/2009	7/7/2009	98
[redacted]	[redacted]	WV	Power Co	[redacted]	[redacted]	[redacted]	N/A	3/9/2009	4/7/2009	185
[redacted]	[redacted]	WV	Power Co	[redacted]	[redacted]	[redacted]	N/A	4/15/2009	6/8/2009	148
[redacted]	[redacted]	WV	Power Co	[redacted]	[redacted]	[redacted]	N/A	3/25/2009	6/8/2009	169
[redacted]	[redacted]	WV	Power Co	[redacted]	[redacted]	[redacted]	N/A	4/10/2009	7/13/2009	153
[redacted]	[redacted]	WV	Power Co	[redacted]	[redacted]	[redacted]	N/A	5/21/2009	5/21/2009	112

Average 130